Statement-II

DetaUs of private power projects for which MOUs and PPAs have been signed.

S.No.	Name of the Project/ Capacity	Promoter	State
1.	Dabhol TPS (2015 MW) (Phase I) ((695 MW)	Pabhol Power Co. Ltd	Maharashtra
2.	Paguthan CCGT (655MW)	Gujarat Torront Energy Corporation Ltd.	Gujarat
3.	Jegurupadu CCGT (216 MW)	GVK Industries Ltd.	A.P.
4.	Godavari CCGT (208 MW)	Spectrum Power Generation Ltd.	A.P.
5	Zero Unit TPS at Neyveli (250 MW)	ST-CMS Electric Co.	Tamil Nadu
6.	Ib Valley TPS (2x210 MW)	Ib Valley Power Ltd.	Orissa
7.	Maheshwar HEP (400 MW)	Sri Maheshwar Hydel Power Corpn. Ltd.	Madhya Pradesh
8.	Korba West TPS (U-V & VI) (2x210 MW)	Mukund Ltd.	Madhya Pradesh
9.	Pillaiperumalnallur CCGT (320 MW)	Dyna Makowski Power Co.	Tamilnadu
10.	Mangalore TPS (4x250 MW)	Mangalore Power Co.	Karnataka
11.	Vishakhapatnam TPS (2x500MW)	Hinduja National Power Corporation	Andhra Pradesh
12.	Duburi TPS (2x500 MW)	Kalinga Power Corpn. Ltd.	Orissa
13.	Kharsang GBPP (Ph-I) (2x4 MW)	Intercorp. Industries Ltd.	Arunachal Pradesh
14.	Amguri GBPP/(280MW)	Assam Power Partners/Northern Engg./Agra	Assam
15.	Annakkayam HEP (8 MW)	Ideal Project & Services.	Kerala
16.	Chathankottunda (2.5 MW)	Do	Kerala
17.	Wanchiam HEP (3MW)	Do.	Kerala
18.	Lapanga TPS (500 MW)	Pioneer & Panda Engg.	Orissa

Private sector power products cleared **by Central Elenrricity Authority

7002. SHRI BALBIR SINGH!: Will the Minister of POWER be pleased to state:

fa) tha names *ot* private sector power projects for which the project costs have already been examined by Central Electricity Authority (CEA) and their clearance given;

(b) tho break-up cost of major comporents of individual projects as proposed by the promoters and as cleared by CEA; and

(c) to what extent cost of the power projects based on import of equipment compare with the cost of similar projects with indigenous (BHEL etc.) equipment?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMTLABEN CHIMANBHAI PATEL): (a) The names of the private sector power projects for which the project costs have already been examined and cleared by Central Electricity Authority (CEA) are given below: —

1. Ib Valley TPS (2X210 MW)
2. Zero Unit TPS at Neyvalli (250 MW)
3. Balagarh TPs (2X250 MW)
4. Bhadravati TPs (2x536 MW)
5. Jegurupadu GBPP TPS (216 MW)
6. Godawari GBPP TPs (208 MW)
7. Paguthan GBPP TPS (655 MW)
8. Maheshwar HEP (10X40 MW)
9. Baspa St. II HEP (3X100 MW)
10. Dabhol CCGT (695 MW) (Ph.-I)

(b) The break-up cost of major components as proposed by the promoters and as cleared by CEA for private power projects are given at Annexure,

(c) The average present day cost of coal based public sector schemes cleared by CEA during the year 1993 was of the order of Rs. 3.25 crores/ MW. As regards the private sector schemes, the cost of the projects cleared by CF A is the completion cost and includes various elements such as escalation, provision for scope chasge, liquidated damages; comprehensive insurance financing charges, which are not included in the cost of public sector schemes. The average cost of coal besed. schemes as cleared by CEA is Rs. 4.69 crores/MW.

Statement

Details of cost of private Power Projects (with break-up of major components) as cleared by CEA Vis-A Vis as prposed by the promoters HYDEL PROJECTS

(Rs. in crores)

Item	Baspa HEP St.II		Maheshwar HEP	
	proposed by promoter	cleared by CEA	proposed by promoter	cleared by CEA
1. Price level	Apr.'92	Dec.'93	Mar.'93	Mar.'93
2. Generating Unit	112.30	118.76	265.60	358.20
3. Land	7.79	8.39	70.68	17.28
4. Civil works	155.75	146.03	265.80	254.02
5. Building	28.68	24.56	11.70	11.03
Total	304.52	297.74	613.28	640.53

THERMAL PROJECTS

(Rs. in crores)

Sl.No.	Name of the Project/Insalled Cap. (MW)	Basic cost	IDC & Financing	Total cost
1.	Ib Valley TPS/420			
	(a) Proposed by promoter	1657.06	439.82	2096.88
	(b) Cleared by CEA	1628.88	364.75	1993.63
2.	Zero Unit at Neyvelli/250			
	(a) Proposed by promoter	1032.40	417.66	1500.06
	(b) Cleared by CEA	1086.28	238.83	1325.11
3.	Ballagarh– TPS/500			
	(a) Proposed by promoter	1820.00	429.00	2249.00
	(b) Cleared by CEA	1828.47	406.22	2234.69
4.	Bhadravati TPS/1072			
	(a) Proposed by promoter	4549.50	831.10	5380.60
	(b) Cleared by CEA	4397.50	789.50	5187.00
5.	Jegurupadu GBPP/216			
	(a) Proposed by promoter	751.23	110.00	861.23
	(b) Cleared by CEA	725.91	101.09	827.00
6.	Godavari GBPP/208			
	(a) Proposed by promoter	655.43	105.77	761.20
	(b) Cleared by CEA	655.43	93.00	748.43
7.	Paguthan GBPP/655			
	(a) Proposed by promoter	2082.16	307.27	2389.43
	(b) Cleared by CEA	2045.03	253.11	2298.14
8.	Dabhol CCGT Ph-I/695			
	(a) Proposed by promoter	2293.28	470.40	2763.68
	(b) Cleared by CEA	2293.28	470.40	2763.68